



BEACON FEN ENERGY PARK

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BS	JM	CT	JG

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Glossary

Abbreviation	Description
AC	Alternating Current
AIS	Air Insulated Switchgear
Applicant	Beacon Fen Energy Park Ltd
BBC	Boston Borough Council
BESS	Battery energy storage system
CCTV	Closed circuit television
DC	Direct Current
DCO	Development Consent Order
EA	Environment Agency
GIS	Gas Insulated Switchgear
HV	High Voltage
IDB	Internal Drainage Board
LCC	Lincolnshire County Council
Low Carbon	Low Carbon Ltd
MW	Megawatts
NGR	National Grid Reference
NKDC	North Kesteven District Council
NPSs	National Policy Statements
NSIP	Nationally Significant Infrastructure Project
OCEMP	Outline Construction Environmental Management Plan
Order	The Beacon Fen Energy Park Order
PCU	Power Conversion Unit
PINS	Planning Inspectorate
Proposed Development	The entire development to be constructed and operated within the Site, as set out in Schedule 1 of the draft DCO
PRoW	Public Right of Way
PV	Photovoltaic
Site	The area within the Order Limits located approximately 6.5 km northeast of the village of Sleaford and 2.5 km north of Heckington, in which the Proposed Development will be constructed, operated/maintained and decommissioned.
SoCG	Statement of Common Ground
SoS	Secretary of State

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1. Introduction

1.1 Overview

- 1.1.1 This **Application Guide (Document Ref: 1.3)** has been prepared on behalf of Beacon Fen Energy Park Ltd (the 'Applicant') in support of an application for a Development Consent Order ('DCO'), that has been submitted to the Secretary of State (the 'SoS') for the Department for Energy Security and Net Zero, under Section 37 of the Planning Act 2008 (the '2008 Act').
- 1.1.2 The Applicant is seeking development consent for the construction, operation/maintenance and decommissioning of a ground-mounted solar photovoltaic ('PV') electricity generation and battery energy storage system ('BESS'), together with associated grid connection infrastructure (the 'Proposed Development'), at an area sited approximately 6.5 km northeast of the village of Sleaford and 2.5 km north of Heckington (the 'Site'). The Proposed Development would have a generation capacity of approximately 400 megawatts ('MW') of electricity, with a 600MW BESS.
- 1.1.3 The Site corresponds to the entire draft Order Limits and represents the entire land area required for construction, operation and decommissioning of the Proposed Development. It is made up of the Solar Array Area (comprising the solar PV and BESS infrastructure) the Cable Route Corridor (comprising an electrical connection from the Solar Array Area to the Bicker Fen National Grid 400kV substation) and the Bespoke Access Corridor (for a bespoke access from the A17 to the Solar Array Area). This is termed the Bespoke Access Road.
- 1.1.4 The Proposed Development falls within the definition of a 'Nationally Significant Infrastructure Project' ('NSIP') under Section 14(1)(a) and Sections 15(1) and (2) of the 2008 Act, as it is an onshore generating station in England that would have a generating capacity greater than 50MW electrical output. As such, a DCO application is required to authorise the Proposed Development in accordance with Section 31 of the 2008 Act.
- 1.1.5 The DCO, if made by the SoS, would be known as 'The Beacon Fen Energy Park Order' (the 'Order').

1.2 The Applicant

- 1.2.1 The Applicant, is a subsidiary of Low Carbon Ltd ('Low Carbon'). Low Carbon is a privately-owned global renewable energy company.

1.3 The Site

- 1.3.1 The Site represents the entire proposed Order Limits and is located east of Sleaford in Lincolnshire. It extends to approximately 758ha and comprises of three functional areas: the Solar Array Area, the Cable Route Corridor and the Bespoke Access Corridor.

Solar Array Area

- 1.3.2 The Solar Array Area is approximately 529ha in size and located to the north of Heckington, centred at the National Grid Reference ('NGR') 514682 347825. The Solar Array Area is located wholly within the administrative areas of North Kesteven District Council ('NKDC') and Lincolnshire County Council ('LCC').
- 1.3.3 The Solar Array Area predominantly comprises agricultural land in arable use, divided by ditches with sparse tree cover that is limited to small woodland blocks and scattered hedgerow trees. A small reservoir is located in the south-west of the Solar Array Area.
- 1.3.4 The Solar Array Area is bound to the south, west and north by local highways, and bound to the east by the Car Dyke. Public Right of Way ('PRoW') Ewer/12/1 extends across the north-eastern corner of the Site, close to the northern Site boundary. There are no other PRoW within the Solar Array Area.
- 1.3.5 Villages to the Solar Array Area include:
- Howell immediately to the south-west, with Heckington c. 1.7km beyond;
 - Ewerby Thorpe immediately to the west, with Ewerby c. 1.1km beyond;
 - Anwick c. 2.7km to the north-west;
 - North Kyme c. 2.4km to the north; and
 - South Kyme c. 1.5km to the east.

Cable Route Corridor

- 1.3.6 The Cable Route Corridor is approximately 183 ha in size and extends c. 13km south-east from the Solar Array Area to Bicker Fen substation, at NGR TF 19684 38599. The Cable Route Corridor is located wholly within the administrative area of LCC. The majority of the Cable Route Corridor is located within the administrative area of NKDC, however the southern section is located within BBC's administrative area.
- 1.3.7 Land use within the Cable Route Corridor is predominantly agricultural. A number of local highways cross the Cable Route Corridor, and the A17 crosses east to west within the north-west section of the Corridor. The railway linking Heckington west to Sleaford and east to Swineshead intersects the mid-section of the Corridor. There are a number of PRoW within the Cable Route Corridor, including one alongside the South Forty Foot Drain which also crosses the Cable Route Corridor.

Bespoke Access Corridor

- 1.3.8 The Bespoke Access Corridor is approximately 45.4 ha in size comprising predominantly agricultural land and extends approximately 3km south-west from the Solar Array Area to the A17. The Bespoke Access Corridor is located wholly within the administrative areas of LCC and NKDC.
- 1.3.9 Asgarby Road and Heckington Road cross the Bespoke Access Corridor and there are four PRoW located within the route.

1.4 The Proposed Development

- 1.4.1 The main components of the Proposed Development are summarised below.

Solar Array Area

- 1.4.2 The Solar Array Area consists of solar PV panels and modular ground-mounting structures. The height of the panels considered will be up to 3.9m above ground level in fields to the east and 3.5m above ground level in fields to the west, south and an isolated field in the north. The proposal is for a fixed (i.e., static) panel orientation, facing due south which is commonly seen on existing UK solar farms, and angled 10° to 45° from horizontal. Supporting infrastructure includes inverters, combiner boxes, transformers and switchgear converting the Direct Current ('DC') to Alternating Current ('AC') and stepping up the voltage so it can be exported to the National Grid. An inverter, transformer and switchgear comprised together is termed a Power Conversion Unit ('PCU').
- 1.4.3 A 600MW BESS adjacent to the Onsite Substation is included in the Proposed Development within the Solar Array Area. This will allow the electricity generated by the panels to be stored on site at times when grid demand is low, then exported at times of higher demand. The BESS containers and switch rooms are anticipated to be up to 8m x 3m in size, with a height of up to 4.5m.
- 1.4.4 Low voltage onsite electrical cabling is required to connect the PV modules and BESS to the inverters, and the inverters to the onsite transformers. Higher voltage cables are required between the transformers and the switchgear and from switchgear to the Onsite Substation.
- 1.4.5 A new Onsite substation is proposed and would have up to four High Voltage (HV) transformers with a maximum footprint of no more than 40,000m² (e.g. 250m x 160m (or 200m x 200m)) and a height of up to 13m). The Onsite Substation will include a 33kV switchroom, control and storage buildings that would house office space and welfare facilities, as well as operational monitoring and maintenance equipment and equipment for reactive compensation and/or harmonic filtering. The details of the design control building and office/welfare will be defined as part of detailed design.
- 1.4.6 The perimeter fence would likely comprise standard up to 3m tall post and wire, deer fencing, with up to 3.4m security fencing, installed around the substation compounds and, possibly, other infrastructure / compounds. Acoustic fencing, up to 4m tall, may be required around the BESS, subject to the detailed design and layout.
- 1.4.7 Mounted internal-facing closed circuit television (CCTV) systems will likely be deployed around the perimeter of the operational areas of the Site; anticipated to be 5m high. The CCTV cameras would have fixed view sheds and will be aligned to face along the fence. Motion detection security lighting will be used around the electrical infrastructure and potentially at other pieces of critical infrastructure.
- 1.4.8 During construction, temporary construction compounds will be required, as well as temporary roadways, to enable access to all the land within the Site. Localised earthworks to form suitable development platform for the substation and BESS will also be required.

- 1.4.9 There will be one primary access on the western edge of the Solar Array Area and a secondary access to the north, both of which will allow large vehicles (including first responder access to the BESS and on site substation). Tertiary operational access primarily for smaller vehicles is provided to the north west and south.
- 1.4.10 PRoW Ewer/12/1 is being extended in a south and westerly direction as a permissive path terminating in the vicinity of Ewerby Thorpe, and will be in place for the operational duration of the Proposed Development. The exact route of the permissive path will be determined via the discharge of a requirement in the DCO, but it is anticipated to run in a south easterly direction along Car Dyke and then heading south west on the north side of Hodge Dike. An undetermined number of footbridges (unlikely to be more than 8 in number) to cross existing watercourses will be required and will require the usual water course crossing agreements to be sought with the relevant Internal Drainage Board in parallel with the discharge of the requirement.

Cable Connection

- 1.4.11 The Cable Connection running between the Solar Array Area and the Bicker Fen 400kV Substation will be constructed through trenched methods and, where required, trenchless methods.
- 1.4.12 During construction, temporary construction compounds will be required approximately every 1-3 km, as well as temporary roadways, to enable access to all land. It is anticipated that there will be 6 main compounds that are distributed at approximately equal distances along the cable route to facilitate proper construction management. Smaller temporary compounds may also be located anywhere within the final working area.
- 1.4.13 Vegetation and hedgerows lost during the construction of the Cable Route will be re-instated where possible in relation to easement restrictions.

Bespoke Access Road

- 1.4.14 A dedicated access from the A17 to the Solar Array Area is required. The Bespoke Access Road will be constructed in advance of and to facilitate the construction of the development within the Solar Array Area. During construction, temporary construction compounds will be required which may be anywhere along the route.
- 1.4.15 The Bespoke Access Road will likely be the last component of the Proposed Development to be removed as it will be used to facilitate decommissioning of the Solar Array Area. Whilst it is assumed for this assessment that the road will be removed, it is possible that engagement with the landowners at that time will establish a preference for it to be retained. Optionality has been deliberately retained in the Application to facilitate such a scenario.
- 1.4.16 There will be no permanent lighting installed and access will be controlled through gates at all stages.
- 1.4.17 Vegetation and hedgerows lost during the construction of the Bespoke Access Road will be re-instated following decommissioning subject to the road being removed.

In any or all of the above areas

1.4.18 Along with the above, in any or all of the three areas, the Proposed Development will include the following (subject to certain requirements).

- Access tracks of between 3.5m to 9m width for construction access and routine maintenance when operational. Access tracks located adjacent to drainage ditches will incorporate the necessary ecological; Environment Agency (EA) and/or Internal Drainage Board (IDB) buffers where required;
- Boundary treatments, means of enclosure, security measures, and paths;
- Landscaping and reinstatement planting and Biodiversity Net Gain related habitats;
- Flood resilience measures including swales and storm water attenuation, and works to existing irrigation systems;
- Utility diversions;
- Bunds, embankments, protective works to buildings, maintenance and improvement of streets; and
- Construction related (and decommissioning related) work sites.

Bicker Fen Substation Works

1.4.19 The extension of Bicker Fen substation will include a new generation bay, a new generation bay control room and a perimeter access road. A new generation bay will also include electrical equipment required for connection to the transmission system.

1.4.20 National Grid have requested that there be optionality within the design of the extension to Bicker Fen substation. The two design options that have been assessed in the Environmental Statement and included in the Application are: Air Insulated Switchgear ('AIS') and Gas Insulated Switchgear ('GIS').

1.4.21 A Change Request was accepted by the Examining Authority into examination in a procedural decision dated 19 December 2025 (PD-015). This relates to a change to the proposed extension to the Bicker Fen Substation following continued engagement between the Applicant and NGET. The new design of the proposed extension includes the construction of a new overhead line (OHL) tower of up to 56.2 metres (m) in height with 4 legs, each supported on a square excavation of up to 7m by 7m wide and up to 5m deep. In addition, it also includes new 400kV cabling and associated works. This henceforth forms part of the Application.

Draft Development Consent Order

1.4.22 The Proposed Development is described in detail in Schedule 1 of the **Draft Development Consent Order (Document Ref. 3.1)**, and the areas in which each component (the 'Work Numbers') may be constructed are shown on the **Works Plans (Document Ref 2.4)**.

1.4.23 The Proposed Development is split into 10 Work Numbers as follows:

- Work No. 1 – a ground mounted solar photovoltaic generating station with a gross electrical output capacity of over 50 megawatts;
- Work No. 2 — a battery energy storage system compound and associated works (including fire safety infrastructure);
- Work No. 3 — development of an Onsite Substation and associated works;

- Work No. 4 — works in connection with electrical cabling and associated compounds;
- Work No. 5 — works to the existing Bicker Fen National Grid substation to create a new generation bay, overhead line tower and cabling and substation extension;
- Work No. 6 — various ancillary works relating to the Solar Array Area, including cabling, fencing, security features, access tracks, watercourse crossings and landscaping and biodiversity mitigation measures;
- Work No. 7 — construction and decommissioning compounds in connection with Work Nos. 1, 2 and 3;
- Work No. 8 — works to create the Bespoke Access Road;
- Work No. 9 — areas of habitat management; and
- Work No. 10 — works to facilitate access to Work Nos. 1 to 9.

1.4.24 In addition, Schedule 1 to the Draft DCO lists other associated works (referred to as "further associated development") which may be carried out in connection with the construction of Work Nos. 1 to 10.

1.4.25 The Outline Design Principles (which are part of the **DAAD (Document Ref: 5.6)**) accompany the DCO Application and are structured to reflect the description of the Proposed Development, as set out in Schedule 1 of the Draft Development Consent Order (and shown on the Works Plan). The Outline Design Principles include a series of commitments that will control the detailed design and provide guidance on aspects of the intended form and scale of the principal components of the Proposed Development and reflect the design parameters described in Table 2.1 of chapter 2 to the ES. Together, the Works Plan and the Outline Design Principles establish the three-dimensional envelope for the Proposed Development to be built and operated.

1.5 The Development Consent Order Process

1.5.1 As a NSIP, the Applicant is required to seek a DCO to obtain planning and other powers to construct, operate and maintain the generating station, in accordance with Section 31 of the 2008 Act. Sections 42 to 48 of the 2008 Act govern the consultation that an applicant must carry out before submitting an application for a DCO and Section 37 of the 2008 Act governs the form, content and accompanying documents that are required as part of a DCO application.

1.5.2 An application for development consent for the Proposed Development is submitted to the Planning Inspectorate ('PINS') acting on behalf of the SoS. Subject to the Application being accepted (which will be decided within a period of 28 days following receipt of the Application), PINS will then examine it and make a recommendation to the SoS, who will then decide whether or not to make (grant) the DCO.

1.6 The Purpose and Structure of this Document

1.6.1 The purpose of this Application Guide is to list the documents (the 'Application Documents') that make up the Application submitted to the SoS. In addition, it sets out how the Application Documents submitted comply with relevant legislative and policy requirements and guidance.

- 1.6.2 The documents highlighted in the table below are those that are being submitted as part of this revision of the Application Guide, being the submissions for Deadline 8, the final deadline.
- 1.6.3 The Application Guide has been prepared in accordance with relevant advice issued by the Planning Inspectorate in respect of the preparation and submission of application documents, including 'Advice on the Preparation and Submission of Application Documents' (last updated 04 December 2025).
- 1.6.4 The Application Documents are listed in Table 2.1 in Section 2 of this document.

Application Documents

- 1.6.5 The Application Documents have been grouped into appropriate categories, taking account of the Planning Inspectorate's advice and each has been given its own document reference in Table 2.1 below.
- 1.6.6 In addition to listing the Application Documents submitted, Table 2.1 also identifies where these have been provided to comply with relevant legislative and policy requirements and guidance. The legislative requirements for DCO applications are principally contained in the PA 2008, the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 (the 'APFP Regulations') and the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 ('EIA Regulations').
- 1.6.7 APFP Regulation 5 lists the documents that all DCO applications must include. Regulation 5 includes a category (Reg. 5(2)(q)) described as "any other documents considered necessary to support the application". Similarly, Regulation 5 (Reg. 5(2)(o)) also allows applicants to submit other plans, drawings and sections which are considered necessary to describe the development. The documents, plans and drawings that have been provided by the Applicant under these categories of Regulation 5 are therefore not statutorily required but are those which it considers are necessary to explain and support the Application.
- 1.6.8 APFP Regulation 6 sets out a number of documents that particular types of DCO application must include. As the Proposed Development is an onshore generating station, an Electricity Grid Connection Statement (Document Ref. 7.1) has been prepared in accordance with Regulation 6(1)(a)(i) in relation to this part of the Proposed Development.
- 1.6.9 The Application submitted for the Proposed Development is considered to comply with the statutory requirements of the PA 2008 and the APFP and EIA Regulations. Furthermore, the Application complies with the policy requirements under relevant National Policy Statements and other applicable guidance.
- 1.6.10 On 17 December 2025, the Applicant submitted a Change Request for the Beacon Fen Energy Park. Documents which were submitted with the Change Request have been included in the List of Application Documents below. Some documents will have a version from the Change Request and a version from the main Application. The documents submitted for the Change Request are clearly labelled as being related to the Change Request within the latest revision column.

2. Application documents

Table 2.1: List of Application Documents

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
Category 1	Application Form and Related Documents		All 'Rev. 1 April 2025' unless stated	
1.1	Application form	PA 2008 S.37(3)(b) APFP Reg. 5(1) & Schedule 2		
1.2	Application Cover Letter	APFP Reg. 5(2)(q)		
1.3	Application Guide	APFP Reg. 5(2)(q)	Rev. 11 February 2026 (Submitted at Deadline 8)	General update and setting out the purpose of new documents and reasons for changes to existing documents.
1.4	Notices for Statutory Publicity	PA 2008 s.47 & 48 APFP Reg. 5(2)(q) EIA Reg. 13		
1.5	Pre-application Programme Document	APFP Reg. 5(2)(q)		
1.6	Section 55 Application Checklist	APFP Reg. 5(2)(q)		

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
Category 2	Plans, Drawings and Sections		All 'Rev. 1 April 2025' unless stated	
2.1	Location Plan	APFP Reg. 5(2)(o)		
2.2	Land Plans	APFP Reg. 5(2)(i)	Rev. 5 February 2026 (Submitted at Deadline 2)	
2.3	Crown Land Plan	APFP Reg. 5(2)(n)		
2.4	Works Plan	APFP Reg. 5(2)(j)	Rev. 4 February 2026 (Submitted at Deadline 8)	The correction of Sheet 13 to clarify Work No 4A & 4B.
2.5	Streets, Rights of Way and Access Plans	APFP Reg. 5(2)(k)	Rev. 2 July 2025 (Submitted following close of Relevant Representations)	
2.6	Illustrative Layout Plan of Battery Energy Storage System and On-Site Substation	APFP Reg. 5(2)(o)		
2.7	Illustrative Solar Table Cross Section and Elevation	APFP Reg. 5(2)(o)		
2.8	Illustrative Centralised Inverter installation cross-section	APFP Reg. 5(2)(o)		

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
2.9	Illustrative Power Conversion Unit installation cross-section	APFP Reg. 5(2)(o)		
2.10	Illustrative BESS installation cross-section and elevation	APFP Reg. 5(2)(o)		
2.11	Illustrative Elevation Views Sections A-A and B-B	APFP Reg. 5(2)(o)		
2.12	Illustrative Elevation Views Sections C-C and D-D	APFP Reg. 5(2)(o)		
2.13	Illustrative Bespoke Access Road cross-section: single slope	APFP Reg. 5(2)(o)		
2.14	Illustrative Internal Track cross-section: single slope	APFP Reg. 5(2)(o)		
2.15	Illustrative Bespoke Access Road cross-section: dual slope	APFP Reg. 5(2)(o)		
2.16	Illustrative Internal Track cross-section: dual slope	APFP Reg. 5(2)(o)		
2.17	Illustrative Temporary Bridge	APFP Reg. 5(2)(o)		

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	designs for Bridges over Watercourses			
2.18	Illustrative Permanent bridge designs for Bridges over Watercourses	APFP Reg. 5(2)(o)		
2.19	Illustrative Culvert crossing cross-section views	APFP Reg. 5(2)(o)		
2.20	Illustrative Direct drilling type A & B cross-section views	APFP Reg. 5(2)(o)		
2.21	Illustrative Direct drilling type C & D cross-section views	APFP Reg. 5(2)(o)		
2.22	Illustrative Drainage Trench cross-section views	APFP Reg. 5(2)(o)		
2.23	Plan of Cable Route Working Width	APFP Reg. 5(2)(o)		
2.24	Illustrative Layout of Cable Route Temporary Construction Compounds	APFP Reg. 5(2)(o)		
2.25	Bespoke Access Road: Long Sections	APFP Reg. 5(2)(o)		

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
2.26	Land take options (Bicker Fen substation)	APFP Regs. 5(2)(o) and 6(2)		
2.27	Bicker Fen Substation layout	APFP Reg. 5(2)(o)	Rev. 2 Change Request - December 2025	
2.28	Bicker Fen Substation sectional drawings	APFP Reg. 5(2)(o)	Rev. 2 Change Request - December 2025	
2.29	GIS building drawing (Bicker Fen substation)	APFP Reg. 5(2)(o)		
2.30	Illustrative Details for Fence on Perimeter of Solar Array Site	APFP Reg. 5(2)(o)		
2.34	Plantation Removal (Bicker Fen 400kV Substation)	APFP Reg. 5(2)(o)		Superseded by ES Figure 6.4.43 Figure 6.32 Vegetation Removal Plan
Category 3	Draft Development Consent Order		All 'Rev. 1 April 2025' unless stated	
3.1	Draft Development Consent Order	APFP Reg. 5(2)(b)	Rev. 9 February 2026 (Submitted at Deadline 8)	Requested by the Planning Inspectorate.
3.1	Draft Development Consent Order: Schedule of Changes		Rev. 9 February 2026 (Submitted at Deadline 8)	Requested by the Planning Inspectorate.

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
3.2	Explanatory Memorandum	APFP Reg. 5(2)(c)	Rev. 9 February 2026 (Submitted at Deadline 8)	Requested by the Planning Inspectorate.
3.3	Validation Report Success Email	APFP Reg. 5(2)(q)	Rev. 2 February 2026 (Submitted at Deadline 8)	Requested by the Planning Inspectorate. (Please note, the validation report may be submitted late)
Category 4	Compulsory Acquisition Information		All 'Rev. 1 April 2025' unless stated	
4.1	Statement of Reasons	APFP Reg. 5(2)(h)	Rev. 3 January 2026 (Submitted at Deadline 6)	
4.2	Funding Statement	APFP Reg. 5(2)(h)	Rev. 2 February 2026 (Submitted at Deadline 7)	
4.3	Book of Reference	APFP Regs. 5(2)(d) and 7	Rev. 9 February 2026 (Submitted at Deadline 7)	
4.3	Book of Reference: Schedule of Changes		Rev. 8 February 2026 (Submitted at Deadline 7)	
4.4	Detailed Land and Rights Negotiations Tracker	APFP Reg. 5(2)(q)	Rev. 8 February 2026 (Submitted at Deadline 8)	Requested by the Planning Inspectorate.
Category 5	Reports and Statements		All 'Rev. 1 April 2025' unless stated	

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
5.1.1	Consultation Report	APFP Reg. 5(2)(q)		
5.1.2	Consultation Report - Appendices (Chapters 1, 4 & 5)	APFP Reg. 5(2)(q)		
5.1.3	Consultation Report - Appendix (Chapter 6)	APFP Reg. 5(2)(q)		
5.1.4	Consultation Report - Appendices (Chapters 7-10)	APFP Reg. 5(2)(q)	Rev. 2 July 2025 (Submitted following close of Relevant Representations)	
5.2	Shadow Habitat Regulations Assessment	APFP Reg. 5(2)(g)	Rev. 3 February 2026 (Submitted at Deadline 7)	
5.3	Statutory Nuisance Statement	APFP Reg. 5(2)(f) Environmental Protection Act 1990 s79		
5.4	Other Consents and Licences Statement	APFP Reg. 5(2)(q)	Rev. 2 7 October 2025 (Submitted at Deadline 1)	
5.5	Planning Statement	APFP Reg. 5(2)(q)	Rev. 3 February 2025 (Submitted at Deadline 7)	
5.6	Design and Access Approach Document	APFP Reg. 5(2)(q)	Rev. 4 February 2026 (Submitted at Deadline 8)	To update the Outline Design Principles in relation to Bespoke Access Road.

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
Category 6.1	Environmental Statement Non Technical Summary (NTS)	All APFP Reg. 5(2)(a) & (o) and EIA Reg. 14 unless stated	All 'Rev. 1 April 2025' unless stated	
6.1	Environmental Statement Non-Technical Summary (NTS)			
Category 6.2	Environmental Statement Chapters	All APFP Reg. 5(2)(a) & (o) and EIA Reg. 14 unless stated	All 'Rev. 1 April 2025' unless stated	
6.2.1	Chapter 1 Introduction			
6.2.2	Chapter 2 Proposed Development		Rev. 2 January 2026 (Submitted at Deadline 6)	
6.2.3	Chapter 3 Alternatives & Design Evolution			
6.2.4	Chapter 4 Scope and Methodology			
6.2.5	Chapter 5 Consultation			
6.2.6	Chapter 6 Landscape and Visual		Rev. 2 December 2025 (Submitted at Deadline 5)	
6.2.7	Chapter 7 Ecology (Confidential)		Rev. 4 February 2026 (Submitted at Deadline 8)	Updated to remove references to species rich hedgerows.

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.2.8	Chapter 8 Cultural Heritage			
6.2.9	Chapter 9 Access and Traffic			
6.2.10	Chapter 10 Noise and Vibration			
6.2.11	Chapter 11 Water Resources and Flood Risk		Rev. 2 December 2025 (Submitted at Deadline 5)	
6.2.12	Chapter 12 Climate Change			
6.2.13	Chapter 13 Glint and Glare			
6.2.14	Chapter 14 Soils and Agricultural Land			
6.2.15	Chapter 15 Socio-economics			
6.2.16	Chapter 16 Air Quality			
6.2.17	Chapter 17 Other Environmental Topics		Rev. 2 October 2025 (Submitted at Deadline 1)	
6.2.18	Chapter 18 Cumulative Effects			
6.2.19	Chapter 19 Summary of Significant			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	Environmental Effects			
Category 6.3	Environmental Statement Appendices	All APFP Reg. 5(2)(a) & (o) and EIA Reg. 14 unless stated (APFP Regs cited below are in addition)	All 'Rev. 1 April 2025' unless stated	
6.3.1	Appendix 1.1 Scoping Report			
6.3.2	Appendix 1.2 Scoping Opinion			
6.3.3	Appendix 1.3 Statement of Expertise			
6.3.4	Appendix 2.1 Grid Connection Construction Method Statement		Rev. 2 January 2025 (Submitted at Deadline 6)	
6.3.5	Appendix 2.2 Bespoke Access Road Construction Method Statement			
6.3.6	Appendix 2.3 Embedded Mitigation			
6.3.7	Appendix 2.4 Outline Construction Environmental Management Plan		Rev. 6 February 2026 (Submitted at Deadline 8)	Updated in response to points made by NKDC.

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.8	Appendix 2.5 Outline Decommissioning Environmental Management Plan		Rev. 4 February 2026 (Submitted at Deadline 7)	
6.3.9	Appendix 3.1 Grid Connection Corridor Appraisal			
6.3.10	Appendix 3.2 Bespoke Access Road Appraisal			
6.3.11	Appendix 4.1 Cumulative Assessment: Long List			
6.3.12	Appendix 4.2 Cumulative Assessment: Short List			
6.3.13	Appendix 6.1 Landscape and Visual Legislation, Policy and Guidance			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.14	Appendix 6.2 Landscape and Visual Methodology			
6.3.15	Appendix 6.3 Landscape Character Baseline and Sensitivity			
6.3.16	Appendix 6.4 Visual Assessment		Rev. 2 December 2025 (Submitted at Deadline 5)	
6.3.17	Appendix 6.5 Residential Visual Amenity Assessment		Rev. 2 December 2025 (Submitted at Deadline 5)	
6.3.18	Appendix 6.6 Arboricultural Impact Assessment (Change Request Version)		Rev. 2 Change Request – December 2025	
6.3.19	Appendix 6.7 Outline Landscape and Ecological Management Plan		Rev. 6 February 2026 (Submitted at Deadline 8)	Updated in response to points made by NKDC.

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.20	Appendix 7.1 Legislation			
6.3.21	Appendix 7.2 Planning policy			
6.3.22	Appendix 7.3 Preliminary Ecological Appraisal			
6.3.23	Appendix 7.4 Great Crested Newt Habitat Suitability Index and eDNA Report	APFP Reg. 5(2)(l)		
6.3.24	Appendix 7.5 Wintering Bird Report	APFP Reg. 5(2)(l)		
6.3.25	Appendix 7.6 Breeding Bird Report	APFP Reg. 5(2)(l)		
6.3.26	Appendix 7.7 Bat Activity Survey	APFP Reg. 5(2)(l)		

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.27	Appendix 7.8 Badger Report (Confidential)	APFP Reg. 5(2)(l)		
6.3.28	Appendix 7.9 Riparian Mammals Report	APFP Reg. 5(2)(l)		
6.3.29	Appendix 7.10 Reptile Report	APFP Reg. 5(2)(l)		
6.3.30	Appendix 7.11 Botanical Survey Report (Solar Array Area)	APFP Reg. 5(2)(l)	Rev. 2 January 2026 (Submitted at Deadline 6)	
6.3.31	Appendix 7.12 Great Crested Newt Survey Report (Solar Array Area)	APFP Reg. 5(2)(l)		
6.3.32	Appendix 7.13 Bat Roost Assessment Report (Solar Array Area)	APFP Reg. 5(2)(l)		
6.3.33	Appendix 7.14 Invertebrate Report	APFP Reg. 5(2)(l)		

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.34	Appendix 7.15 Botanical Survey Report (Cable route and access road)	APFP Reg. 5(2)(l)		
6.3.35	Appendix 7.16 Bat Roost Assessment Report (Cable route and access road)	APFP Reg. 5(2)(l)		
6.3.36	Appendix 7.17 Wintering Bird Survey Report (Cable route and access road)	APFP Reg. 5(2)(l)		
6.3.37	Appendix 7.18 Bat Activity Survey Report (Cable route and access road)	APFP Reg. 5(2)(l)		
6.3.38	Appendix 7.19 Riparian Mammal Survey Report (Cable route and access road) Part 1	APFP Reg. 5(2)(l)		
6.3.39	Appendix 7.19 Riparian Mammal	APFP Reg. 5(2)(l)		

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	Survey Report (Cable route and access road) Part 2			
6.3.40	Appendix 7.19 Riparian Mammal Survey Report (Cable route and access road) Part 3	APFP Reg. 5(2)(l)		
6.3.41	Appendix 7.19 Riparian Mammal Survey Report (Cable route and access road) Part 4	APFP Reg. 5(2)(l)		
6.3.42	Appendix 7.20 Preliminary Ecological Appraisal Report (Cable route and access road)	APFP Reg. 5(2)(l)	Rev. 2 January 2026 (Submitted at Deadline 6)	
6.3.43	Appendix 7.21 Solar Farm Great Crested Newt Survey Report (Cable route and access road)	APFP Reg. 5(2)(l)		

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.44a	Appendix 7.22 Beacon Fen Solar Farm Breeding Bird Survey Report (Cable route and access road) Part 1	APFP Reg. 5(2)(l)		
6.3.44b	Appendix 7.22 Beacon Fen Solar Farm Breeding Bird Survey Report (Cable route and access road) Part 2	APFP Reg. 5(2)(l)		
6.3.44c	Appendix 7.22 Beacon Fen Solar Farm Breeding Bird Survey Report (Cable route and access road) Part 3	APFP Reg. 5(2)(l)		
6.3.45	Appendix 8.1 Archaeological Desk Based Assessment			
6.3.46	Appendix 8.2 Heritage Statement			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.47	Appendix 8.3 Aerial and LiDAR Assessment for the Solar Array			
6.3.48	Appendix 8.4 Aerial and LiDAR Assessment for the Access and Cable Routes			
6.3.49	Appendix 8.5 Written Scheme of Investigation for Geophysical Survey for the Solar Array			
6.3.50	Appendix 8.6 Geophysical Survey Summary Report - Solar Array Part 1			
6.3.51	Appendix 8.6 Geophysical Survey Summary Report - Solar Array Part 2			
6.3.52	Appendix 8.6 Geophysical Survey			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	Summary Report - Solar Array Part 3			
6.3.53	Appendix 8.6 Geophysical Survey Summary Report - Solar Array Part 4			
6.3.54	Appendix 8.6 Geophysical Survey Summary Report - Solar Array Part 5			
6.3.55	Appendix 8.7 Written Scheme of Investigation for Geophysical Survey of the Cable and Access Routes			
6.3.56	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 1			
6.3.57	Appendix 8.8 Geophysical Survey Report - Cable and			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	Access Routes Part 2			
6.3.58	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 3			
6.3.59	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 4			
6.3.60	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 5			
6.3.61	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 6			
6.3.62	Appendix 8.8 Geophysical Survey			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	Report - Cable and Access Routes Part 7			
6.3.63	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 8			
6.3.64	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 9			
6.3.65	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 10			
6.3.66	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 11			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.67	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 12			
6.3.68	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 13			
6.3.69	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 14			
6.3.70	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 15			
6.3.71	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 16			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.71a	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 17			
6.3.71b	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 18			
6.3.71c	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 19			
6.3.71d	Appendix 8.8 Geophysical Survey Report - Cable and Access Routes Part 20			
6.3.71e	Appendix 8.8 Geophysical Survey Report - Cable and			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	Access Routes Part 21			
6.3.72	Appendix 8.9 Written Scheme of Investigation for Trial Trenching			
6.3.73a	Appendix 8.10a Trial Trenching Report - Solar Array Appendix			
6.3.73b	Appendix 8.10b Trial Trenching Report - Targeted Area on the Access Route Part 1			
6.3.73c	Appendix 8.10b Trial Trenching Report - Targeted Area on the Access Route Part 2			
6.3.74	8.11 Archaeological Mitigation Strategy		Rev. 2 21 October 2025 (Submitted at Deadline 2)	
6.3.75	Appendix 8.12 Legislation and Policy			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.76a	Appendix 9.1 Transport Assessment Part 1			
6.3.76b	Appendix 9.1 Transport Assessment Part 2			
6.3.76c	Appendix 9.1 Transport Assessment Part 3			
6.3.77	Appendix 9.2 Policy and Guidance			
6.3.78	Appendix 9.3: Outline Construction Traffic Management Plan (CTMP)		Rev. 4 January 2026 (Submitted at Deadline 6)	
6.3.79	Appendix 10.1 Policy, Legislation and Guidance			
6.3.80	Appendix 10.2 Noise Survey Results			
6.3.81	Appendix 11.1 Flood Risk Assessment	APFP Reg. 5(2)(e)	Rev. 4 February 2026 (Submitted at Deadline 7)	
6.3.82	Appendix 11.2 Planning Policy and Legislation			
6.3.83	Appendix 11.3 Summary of		Rev. 2	

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	Watercourse Crossings and Photographs		December 2025 (Submitted at Deadline 5)	
6.3.84	Appendix 11.4 Borehole Logs			
6.3.85	Appendix 11.5 Abstractions within 2km of the Site			
6.3.86	Appendix 11.6 Water Framework Directive Assessment			
6.3.87	Appendix 12.1 Climate Change Guidance and Legislation			
6.3.88	Appendix 13.1 Legislation, Policy and Guidance			
6.3.89	Appendix 13.2a ForgeSolar Glint Report: Road, Railway & Aviation			
6.3.90	Appendix 13.2b ForgeSolar Glint Report: OPs1-40			
6.3.91	Appendix 13.3 Mathematical Equations			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.92	Appendix 14.1: Agricultural Quality of Land at Beacon Fen North, Lincolnshire Report (Land Research Associates, 2023)			
6.3.93	Appendix 14.2: Agricultural Land Classification Report, Beacon Fen (Wardell Armstrong, 2023)			
6.3.94	Appendix 14.3: Agricultural Land Classification Report, Beacon Fen PV DCO Construction Access Track (Wardell Armstrong, 2024)			
6.3.95	Appendix 14.4: Outline Soil Management Plan (Wardell Armstrong, 2024)		Rev. 4 February 2026 (Submitted at Deadline 7)	
6.3.96	Appendix 15.1 Legislation Policy and Guidance			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.97	Appendix 15.2 Consultation			
6.3.98	Appendix 15.3 Outline Skills, Supply Chain and Employment Plan		Rev. 2 February 2026 (Submitted at Deadline 7)	
6.3.99	Appendix 16.1 Legislation, Policy and Guidance			
6.3.100	Appendix 16.2 Assessment Methodology			
6.3.101	Appendix 16.3 Copies of Relevant Correspondence			
6.3.102a	Appendix 17.1: Ground Conditions Desk Study Part 1			
6.3.102b	Appendix 17.1: Ground Conditions Desk Study Part 2			
6.3.102c	Appendix 17.1: Ground Conditions Desk Study Part 3			
6.3.102d	Appendix 17.1: Ground Conditions Desk Study Part 4			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.3.102e	Appendix 17.1: Ground Conditions Desk Study Part 5			
6.3.102f	Appendix 17.1: Ground Conditions Desk Study Part 6			
6.3.103	Appendix 17.2: Waste and Recycling Strategy		Rev. 2 December 2025 (Submitted at Deadline 5)	
6.3.104	Appendix 19.1: Commitments Register			
Category 6.4	Environmental Statement Figures	All APFP Reg. 5(2)(a) & (o) and EIA Reg. 14 unless stated (APFP Regs cited below are in addition)	All 'Rev. 1 April 2025' unless stated	
6.4.1	Figure 1.1 Site Location Plan			
6.4.2	Figure 1.2 Site Boundary Plan			
6.4.3	Figure 1.3 Site Area Plan		Rev. 2 21 October 2025 (Submitted at Deadline 2)	
6.4.4	Figure 1.4 Indicative Site Layout Plan		Rev. 2 21 October 2025 (Submitted at Deadline 2)	
6.4.5	Figure 2.4 Panel Heights			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.4.6	Figure 3.1 Alternative Cable Corridors			
6.4.7	Figure 3.2 Site Layout Alternatives (Substation & BESS)			
6.4.8	Figure 3.3 Alternative Access Routes			
6.4.9	Figure 3.4 Cable Corridor Refinement			
6.4.10	Figure 4.1 Cumulative Development: Nationally Significant Infrastructure Projects			
6.4.11	Figure 4.2 Cumulative Development: Local			
6.4.12	Figure 6.1 Bareground Zone of Theoretical Visibility			
6.4.13	Figure 6.2 Screened Zone of Theoretical Visibility with Viewpoints			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.4.14	Figure 6.3 Topography			
6.4.15	Figure 6.4 Landscape Designations	APFP Reg. 5(2)(l)		
6.4.16	Figure 6.5 Landscape Character	APFP Reg. 5(2)(l)		
6.4.17	Figure 6.6 Recreational routes, facilities and visitor destinations	APFP Reg. 5(2)(l)		
6.4.18	Figure 6.7 Residential Properties			
6.4.19	Figure 6.8 Baseline Panorama 1: View from View from Wood Lane near Ruskington Fen			
6.4.20	Figure 6.9 Baseline Panorama 2: View from Ferry Lane			
6.4.21	Figure 6.10 Figure 6.10 Baseline Panorama 3: View from Cow Drove			
6.4.22	Figure 6.11 Figure 6.11 Baseline			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	Panorama 4: View from Halfpenny Toll Lane near Ewerby Thorpe Farm			
6.4.23	Figure 6.12 Baseline Panorama 5: View from PRow Ewer 1-5 near Evedon Road			
6.4.24	Figure 6.13 Figure 6.13 Baseline Panorama 6: View from Asgarby Road near Asgarby			
6.4.25	Figure 6.14 Baseline Panorama 7: View from Footpath Heck 2/4 near Hall Farm			
6.4.26	Figure 6.15 Baseline Panorama 8: View from the A17, between Poplars Farm and Garwick Cottage			
6.4.27	Figure 6.16 Baseline Panorama 9: View from A17 Swineshead Bypass			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	near East Heckington			
6.4.28	Figure 6.17 Baseline Panorama 10: View from Fen Road west of Little Hale			
6.4.29	Figure 6.18 Baseline Panorama 11: View from A17/ Swineshead Bypass near Hammond Beck			
6.4.30	Figure 6.19 Baseline Panorama 12: View from 42 George Street at Helpringham			
6.4.31	Figure 6.20 Baseline Panorama 13: View from South Drove/Footpath Help 2/7			
6.4.32	Figure 6.21 Baseline Panorama 14: View from PRow Doni/81/1 near Bullbank Holt			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.4.33	Figure 6.22 Baseline Panorama 15: View from Howell Fen Drove			
6.4.34	Figure 6.23 Baseline Panorama 16: View from B1395 Clay Bank			
6.4.35	Figure 6.24 Baseline Panorama 17: View from B1395 Clay Bank (Sycamore Farm)			
6.4.36	Figure 6.25 Baseline Panorama 18: View from Public Footpath Ewer 12/1			
6.4.37	Figure 6.26 Baseline Panorama 19: View from A17 near Poplars Farm			
6.4.38	Figure 6.27a,b,c Photomontage 1: View from Ferry Lane			
6.4.39	Figure 6.28a,b,c Photomontage 2: View from Cow Drove			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.4.40	Figure 6.29a,b,c Photomontage 3: View from Halfpenny Toll Lane near Ewerby Thorpe (Farm)			
6.4.41	Figure 6.30a,b,c Photomontage 4: View from junction A17/B1395			
6.4.42a	Figure 6.31 Landscape Strategy Plan Part 1		Rev. 3 Change Request – December 2025	
6.4.42b	Figure 6.31 Landscape Strategy Plan Part 2		Rev. 4 Change Request – December 2025	
6.4.42c	Figure 6.31 Landscape Strategy Plan Part 3		Rev. 3 Change Request – December 2025	
6.4.43a	Figure 6.32 Vegetation Removal Plan Part 1		Rev. 3 Change Request – December 2025	
6.4.43b	Figure 6.32 Vegetation Removal Plan Part 2		Rev. 3 Change Request – December 2025	
6.4.43c	Figure 6.32 Vegetation Removal Plan Part 3		Rev. 4 Change Request – December 2025	

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.4.44	Figure 7.1 International Sites within 20km of the Site	APFP Reg. 5(2)(l)		
6.4.45	Figure 7.2 SSSI within 10km of Site	APFP Reg. 5(2)(l)		
6.4.46	Figure 7.3 Local Wildlife Sites within 2km	APFP Reg. 5(2)(l)		
6.4.47	Figure 7.4 Ancient Woodland/Priority Habitat within 1km of the Site	APFP Reg. 5(2)(l)		
6.4.48	Figure 8.1.1 Designated Heritage Assets within 5km	APFP Reg. 5(2)(m)		
6.4.49	Figure 8.1.2 Scoped in Designated Heritage Assets within 5km	APFP Reg. 5(2)(m)		
6.4.50	Figure 8.2 Non-Designated Heritage Assets by Period within 2km (Sheet 1-5)	APFP Reg. 5(2)(m)		
6.4.51	Figure 8.3 Field Reference (Sheet 1-2)	APFP Reg. 5(2)(m)		

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.4.52	Figure 8.4 Historic Landscape Characterisation			
6.4.53	Figure 8.5 Geophysical survey interpretation of the DCO Order Limits			
6.4.54	Figure 8.6 Aerial and LiDAR interpretation			
6.4.55	Figure 8.7 Trial Trenching Plan with Archaeological Remains Highlighted			
6.4.56	Figure 8.8 Historic Mapping (Solar Array Area)			
6.4.57	Figure 9.1 Access Routes & Most Recent Traffic Counts			
6.4.58	Figure 10.1 Proposed Solar Array Site, Existing Noise Sensitive Receptors and Measurement Positions			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.4.59	Figure 10.2 Operational Noise Contours - Light Periods			
6.4.60	Figure 10.3 Operational Noise Contours - Dark Periods			
6.4.61	Figure 10.4 Locations of plant items to be mitigated (Embedded mitigation)			
6.4.62	Figure 11.1 Regional Surface Water Catchment			
6.4.63	Figure 11.2 Local Surface Water Catchments			
6.4.64	Figure 11.3 Superficial Geology	APFP Reg. 5(2)(l)		
6.4.65	Figure 11.4 Bedrock Geology	APFP Reg. 5(2)(l)		
6.4.66	Figure 11.5 Abstractions and Discharges			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
6.4.67	Figure 11.6 Watercourse Crossings			
6.4.68	Figure 13.1 Road and Rail Receptors			
6.4.69	Figure 13.2 Aviation Receptors			
6.4.70	Figure 13.3 Observation Point Receptors			
6.4.71	Figure 13.4 Zone of Theoretical Visibility (ZTV)			
6.4.72	Number not issued	N/A	N/A	
6.4.73	Figure 14.1 Agricultural Land Classification (ALC) Map (Solar Array Area)			
6.4.74	Figure 14.2 Soil Associations (Solar Array Area)			
6.4.75	Figure 14.3 Agricultural Land Classification Map (Access Route Corridor)			
6.4.76	Figure 14.4 Soil Associations within			

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	Bespoke Access Route Corridor			
6.4.77	Figure 15.1 Direct Area of Influence			
6.4.78	Figure 15.2 Indirect Area of Influence			
6.4.79	Figure 15.3 Public Rights of Way			
6.4.80	Figure 16.1 Construction Dust Receptor Plan			
Category 7.0	Other Reports		All 'Rev. 1 April 2025' unless stated	
7.1	Electricity Grid Connection Statement	APFP Regs. 5(2)(p) and 6(1)(a)(i)		
7.2	Outline Battery Safety Management Plan	APFP Reg. 5(2)(q)		
7.3	Biodiversity Net Gain Strategy	APFP Regs. 5(2)(q)	Rev. 4 February 2026 (Submitted at Deadline 7)	
7.4	Biodiversity Net Gain Metric	APFP Regs. 5(2)(q)	Rev. 2 December 2025 (Submitted at Deadline 5)	
Category 8.0	Statements of Common Ground (SoCGs)		All 'Rev. 1 April 2025' unless stated	

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
8.1	SoCG with Lincolnshire County Council	APFP Regs. 5(2)(q)	Rev. 5 February 2026 (Submitted at Deadline 7)	
8.2	SoCG with North Kesteven District Council	APFP Regs. 5(2)(q)	Rev. 6 February 2026 (Submitted at Deadline 8)	Final SoCG.
8.3	SoCG with Boston Borough Council	APFP Regs. 5(2)(q)	Rev. 5 February 2026 (Submitted at Deadline 7)	
8.4	SoCG with Anglian Water	APFP Regs. 5(2)(q)	Rev. 2 February 2026 (Submitted at Deadline 7)	
8.5	SoCG with National Gas	APFP Regs. 5(2)(q)	Rev. 2 February 2026 (Submitted at Deadline 8)	Final SoCG.
8.6	SoCG with National Grid Viking Link Limited	APFP Regs. 5(2)(q)	Rev. 2 February 2026 (Submitted at Deadline 8)	Final SoCG.
8.9	SoCG with Environment Agency	APFP Regs. 5(2)(q)	Rev. 4 February 2026 (Submitted at Deadline 8)	Final SoCG.
8.12	SoCG with Ewerby and Evedon Parish Council	APFP Regs. 5(2)(q)	Rev. 1 21 November 2025 (Submitted at Deadline 4)	
8.13	SoCG with South Kyme Parish Council	APFP Regs. 5(2)(q)	Rev. 2 February 2026 (Submitted at Deadline 7)	
8.14	SoCG with Forestry Commission	APFP Regs. 5(2)(q)	Rev. 1	

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
			21 October 2025 (Submitted at Deadline 2)	
8.15	SoCG with Historic England	APFP Regs. 5(2)(q)	Rev. 1 31 October 2025 (Submitted at Deadline 3)	
8.16	SoCG with Natural England	APFP Regs. 5(2)(q)	Rev. 2 February 2026 (Submitted at Deadline 7)	
8.17	SoCG with Black Sluice Internal Drainage Board	APFP Regs. 5(2)(q)	Rev. 2 21 October 2025 (Submitted at Deadline 2)	
8.18	SoCG with National Highways	APFP Regs. 5(2)(q)	Rev. 2 21 October 2025 (Submitted at Deadline 2)	
8.19	Statement of Commonality		Rev. 8 February 2026 (Submitted at Deadline 8)	Updates made to record the above SoCG updates.
Category 9.0	Post-Submission Documents			
9.1	Section 51 Response: Climate Change Allowances and Revised NaFRA2 Mapping Review		Rev. 1 July 2025 (Submitted following close of Relevant Representations)	
9.2	Applicant's Responses to Relevant Representations		Rev. 1 October 2025 (Submitted at Deadline 1)	

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
9.3	Written Summary of Oral Submissions from Issue Specific Hearing 1 and Responses to Action Points		Rev. 1 October 2025 (Submitted at Deadline 1)	
9.4	Applicant's Draft Itinerary for Accompanied Site Inspection		Rev. 1 October 2025 (Submitted at Deadline 1)	
9.5	PRoW Management Plan		Rev. 2 December 2025 (Submitted at Deadline 5)	
9.6	Applicant's Response to the Examining Authorities First Questions (ExQ1)		Rev. 1 21 October 2025 (Submitted at Deadline 2)	
9.7	Applicant's Comments on Local Impact Reports		Rev. 1 21 October 2025 (Submitted at Deadline 2)	
9.8	Water Options Appraisal		Rev. 1 21 October 2025 (Submitted at Deadline 2)	
9.9	Applicant's Comments on Written Representations		Rev. 1 21 October 2025 (Submitted at Deadline 2)	

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
9.10	Applicant's Response to Other Parties' Deadline 2 Submissions		Rev. 1 31 October (Submitted at Deadline 3)	
9.11	Applicant's Response to Other Parties' Deadline 3 Submissions		Rev. 1 21 November (Submitted at Deadline 4)	
9.12	Voluntary Negotiation Status Plan		Rev. 1 5 November 2025	
9.13	R4 View from Northern Elevation Photomontages		Rev. 1 5 November 2025	
9.14	Constraint Masterplan for Bicker Fen Substation		Rev. 1 5 November 2025	
9.15	Written Summary of ISH2 and response to Action Points		Rev. 1 21 November (Submitted at Deadline 4)	
9.16	Written Summary of ISH3 and response to Action Points		Rev. 1 21 November (Submitted at Deadline 4)	
9.17	Written Summary of CAH1 and response to Action Points		Rev. 1 21 November (Submitted at Deadline 4)	
9.18	Applicant's Responses to		Rev.2	

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
	Remaining Action Points		February (Submitted at Deadline 7)	
9.19	Applicant's Responses to Other Parties D4 Submissions		Rev.1 December (Submitted at Deadline 5)	
9.20	Applicant's Responses to ExQ2		Rev.1 December (Submitted at Deadline 5)	
9.21	Technical Note: Cumulative Effects Assessment Update		Rev.1 December (Submitted at Deadline 5)	
9.22	Applicant's Comments on D5 Submissions		Rev.1 January 2026 (Submitted at Deadline 6)	
9.23	Gashes Barn Southern Aspect Photomontages		Rev.1 January 2026 (Submitted at Deadline 6)	
9.24	Applicant's Responses to Other Parties' Deadline 6 Submissions		Rev. 1 February 2026 (Submitted at Deadline 7)	
9.25	Applicant's Responses to ExQ3		Rev. 1 February 2026 (Submitted at Deadline 7)	
9.26	Applicant's Closing Statement		Rev. 1 February 2026 (Submitted at Deadline 8)	Requested by the Planning Inspectorate

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
Category 10.0	Change Request Documents			
10.1	Change Request Covering Letter		Change Request – December 2025	
10.2	Change Request Consultation Report		Change Request – December 2025	
10.3	Change Request Consultation Report – Appendix 1		Change Request – December 2025	
10.4	Change Request Application Index		Change Request – December 2025	
10.5	Change Request Environmental Statement Addendum		Change Request – December 2025	
10.6	Change Request Environmental Statement Addendum Appendix 6.1 Heritage Assets		Change Request – December 2025	
10.7	Change Request Environmental Statement Addendum Appendix 6.2 Statement of Significance		Change Request – December 2025	

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
10.8	Change Request Environmental Statement Addendum Appendix 6.3 Heritage Impact Assessment		Change Request – December 2025	
10.9	Change Request Environmental Statement Addendum Appendix 7.1 Indicative Access Details		Change Request – December 2025	
10.10	Change Request Environmental Statement Addendum Appendix 10.1 Attenuation Calculations		Change Request – December 2025	
10.11	Change Request Environmental Statement Addendum Figure 4.1 Screened Zone of Theoretical Visibility (Change Request)		Change Request – December 2025	

APPLICATION DOCUMENT REFERENCE	APPLICATION DOCUMENT NAME	STATUTORY/ OTHER REQUIREMENT	LATEST REVISION NO. / DATE	REASON FOR SUBMISSION
10.12	Change Request Environmental Statement Addendum Figure 6.1 Non-Designated Heritage Assets (Change Request)		Change Request – December 2025	
10.13	Change Request Environmental Statement Addendum Figure 6.2 Designated Heritage Assets and ZTV (Change Request)		Change Request – December 2025	
10.14	Change Request Environmental Statement Addendum Figure 6.3 Historic Mapping (Change Request)		Change Request – December 2025	